





The front seal can be lubricated and flushed with pumped or outside liquid. In LPG-execution pumps a special sealing LOCTITE-573 mass is applied, in other executions 0.11 mm thick gaskets are used between stages. LPG pumps are subject to a special test for tightness and mechanical strength.

## Features:

- many years of reliable operation and easy access to replacement parts guaranteed,
- execution of individual requirements and products adjusted to customer's needs,
- permanent technical supervision as well as guarantee and post-guarantee service,
- low procurement and operation costs,
- relatively long life in difficult operation conditions,
- high resistance against changeable climatic conditions, including operation in extreme ambient conditions,
- cooperation with ground-based tanks.

## Technical requirements for hydraulic system in the liquid hydrocarbons pumping process (propane-butane liquefied gas)

Liquid compounds like propane-butane and other mixtures are subject to specific laws of physics. Propane-butane liquefied gas is a mixture of upper saturated hydrocarbons characterized with high vapour pressure dependence on ambient temperature. In normal physical conditions (1013 hPa, 20°C) they are heavier than air (gas density is higher than air density) and when their outflow is uncontrolled, they trail close to the ground surface filling all hollows in. In its volatile phase the gas is highly inflammable and when mixed with air creates a very dangerous explosive mixture. In its liquid phase it is lighter than water and, when evaporating, floats on the surface. Passing from liquid to the volatile phase in a free space begins at -30°C (50/50 propane/butane mixture). To keep the propane-butane mix in liquid state during the whole distribution process and especially at the pump first stage impeller inflow, liquid pressure must be subjected to any excess pressure  $A_p$  in relation to its value determined from the liquid evaporation curve.

## Pumps working conditions

To ensure undisturbed pumping process and pump operation, the following basic equation conditions must be fulfilled:

$$H_{zs} = -(NPSH_r + \Delta h_s) \text{ [m]}$$

$\Delta h_s$  hydraulic losses in suction pipeline (m)

$H_{zs}$  geometrical inflow height (m)

$NPSH_r$  required net positive suction head as specified by the manufacturer to guarantee proper pump operation (m)

When the required  $H_{zs}$  value calculated for the complex (LPG station) in the technical project is not met, it will lead to pump destruction. Destruction of the front mechanical seals on the pump shaft, pump slide bearing and the whole hydraulic system (impellers and members) is likely. A properly designed pumping system must fulfil the conditions:

$$NPSH_{av} > NPSH_r \text{ [m]}$$

$NPSH_{av}$  available net positive suction head in pumping system [m]

$H_{zs}$  inflow height can be optimized through  $\Delta h_s$  hydraulic losses reduction in suction (inflow) pipeline and this is the only parameter in which we can interfere.

## Technical requirements

When performing the installation, the following technical requirements should be observed:

- strive to limit flow resistance in the suction pipe to the minimum,
- do not change the pipe section area just before the pump through the installation of elbows, filters, dampers or reducers,
- to calm gas stream down, a pipe section before a pump of 20 pipeline diameters length is absolutely necessary.

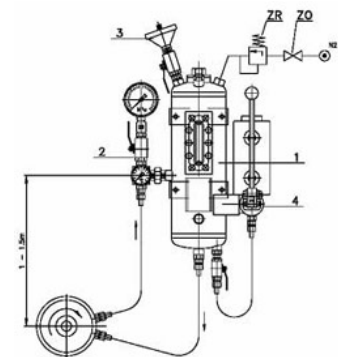
Inflow height  $H_{zs}$  [m] specified on the basis of geometrical formula must be unconditionally kept. The ball valve at the pump discharge side must be half-open during pump switch-off. When the ball valve is fully open a danger of total gas evaporation exists (pump will operate off its catalogue operating range). Both ball bearings: in the pressure equalization conduit at the suction side to the tank and at the suction side must be fully open. One should be absolutely sure that the pump is filled with liquid gas during the pump start up.

To ensure that the pump is primed with gas, fitting a ball valve downstream in discharge, flow meter or flow gauge conduit is recommended,

- suction pipeline should be as short as possible so as to protect the whole pumping system against outside heat,
- gas flow velocity in suction pipeline should not exceed 1 m/s,
- if liquids are contaminated, a filter should be installed in the pipeline,
- free filter crossing area must be at least three times larger than rated pump inlet diameter,
- the filter should be periodically cleaned,
- suction pipeline minimum diameter should be at least equal to pump connector diameter ( $d_r > d_s$ ) on the whole pipeline length (from tank outlet to pump connection),
- gas flow direction is marked on the pump with arrows,
- the pipe system must be made in such a way which enables stress-free pipe to pump connection (use of compensators is recommended),
- the pipe system should be carefully cleaned from welding chips, file dust, rust and similar foreign matter before its connection to the pump,
- when the pump is used in an explosion-endangered area, the equipment used must fulfil the appropriate safety rules in force,
- motor rotation direction must be the same as pump rotation direction (as shown on pump suction housing).

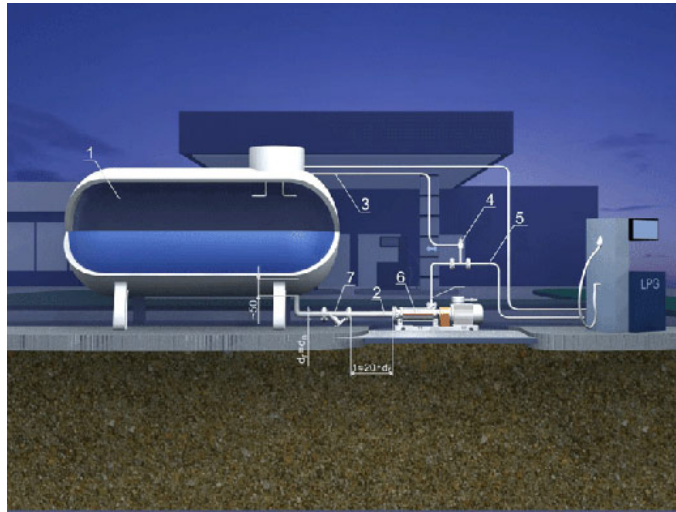
Observe local regulations on electrical equipment,

- motor rotation direction: left when looking at the pump from motor side,



- after pump is set on the foundation and line-connected, check coupling setting.

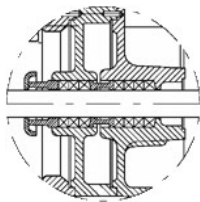
## Example schematic diagram of SKC pump application in cooperation with ground tank



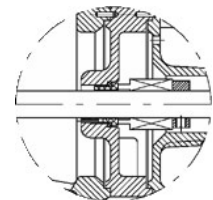
- |                        |                         |
|------------------------|-------------------------|
| 1. - store tank        | 5. - discharge pipeline |
| 2. - inflow pipeline   | 6. - pump               |
| 3. - gas phase conduit | 7. - filter             |
| 4. - bypass valve      |                         |

**Note:** Insulate inflow pipeline against sunray heating.

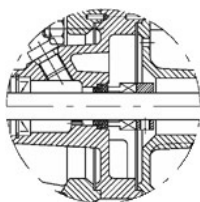
## SKC pumps shaft sealing systems



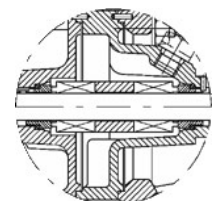
System of cord seal with chamber



System of front single seal



System of front single seal with quenching



System of front double seal in BACK TO BACK arrangement with barrier liquid